

ADEQ MINOR SOURCE AIR PERMIT

Permit No. : 1960-AR-1

IS ISSUED TO:

Baptist Health Medical Center
9601 Interstate 630
Little Rock, AR 72205
Pulaski County
AFIN: 60-00308

THIS PERMIT IS THE ABOVE REFERENCED PERMITTEE'S AUTHORITY TO CONSTRUCT, MODIFY, OPERATE, AND/OR MAINTAIN THE EQUIPMENT AND/OR FACILITY IN THE MANNER AS SET FORTH IN THE DEPARTMENT'S MINOR SOURCE AIR PERMIT AND THE APPLICATION. THIS PERMIT IS ISSUED PURSUANT TO THE PROVISIONS OF THE ARKANSAS WATER AND AIR POLLUTION CONTROL ACT (ARK. CODE ANN. SEC. 8-4-101 *ET SEQ.*) AND THE REGULATIONS PROMULGATED THEREUNDER, AND IS SUBJECT TO ALL LIMITS AND CONDITIONS CONTAINED HEREIN.

Signed:

Michael Bonds
Chief, Air Division

Date

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List of Acronyms and Abbreviations

A.C.A.	Arkansas Code Annotated
AFIN	ADEQ Facility Identification Number
CFR	Code of Federal Regulations
CO	Carbon Monoxide
HAP	Hazardous Air Pollutant
lb/hr	Pound Per Hour
No.	Number
NO _x	Nitrogen Oxide
PM	Particulate Matter
PM ₁₀	Particulate Matter Smaller Than Ten Microns
SO ₂	Sulfur Dioxide
Tpy	Tons Per Year
UTM	Universal Transverse Mercator
VOC	Volatile Organic Compound

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Section I: FACILITY INFORMATION

PERMITTEE: Baptist Health Medical Center

AFIN: 60-00308

PERMIT NUMBER: 1960-AR-1

FACILITY ADDRESS: 9601 Interstate 630
Little Rock, AR 72205

MAILING ADDRESS: 6901 Interstate 630
Little Rock, Arkansas 72205

COUNTY: Pulaski

CONTACT POSITION: Mr. Jimmy Bates

TELEPHONE NUMBER: (501) 202-2978

REVIEWING ENGINEER: Siew Low

UTM North South (Y): Zone 15: 3845.4

UTM East West (X): Zone 15: 556.6

Section II: INTRODUCTION

Summary of Permit Activity

Baptist Health Medical Center (BHMC) operates a General Medical and Surgical Hospital in Little Rock, Arkansas. An air inspection conducted on December 14, 2004 indicated several inconsistencies between BHMC's air permit and their actual operation. This permitting action includes correction of the boilers duties capacity, the revision of the boiler duties to maximum heat input, permitting an existing 65 MMBtu/hr boiler (SN-04), quantifying emissions from the existing cooling towers, reclassifying four emergency generators as insignificant activities, and including several existing sources as insignificant activities.

Process Description

The facility operates two (2) 65.0 MMBtu/hr boilers (SN-03 and SN-04) for steam production. Both boilers use natural gas as their primary fuel and are capable of using fuel oil as a backup. The facility also operates two (2) 3.0 MMBtu/hr boilers (SN-05 and SN-06), which also burn natural gas primarily and use fuel oil as a backup.

The facility maintains (five (5) bays) non-contact cooling towers near the Mechanical Room that are used for facility cooling with a total flow capacity of 28,500 gpm. There are two (2) additional cooling tower bays located at the Eye Center, with a total flow capacity of 1,100 gpm.

The facility has four emergency power generators, all of which use diesel fuel: a 1050 kW generator, two 1100 kW generators, and a 350 kW generator.

Regulations

The following table contains the regulations applicable to this permit.

Regulations
Arkansas Air Pollution Control Code, Regulation 18, effective February 15, 1999
Regulations of the Arkansas Plan of Implementation for Air Pollution Control, Regulation 19, effective December 19, 2004
40 CFR Part 60, Subpart Dc, Standards of Performance for Small Industrial-Commercial-Institutional Steam Generating Units

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The following table is a summary of emissions from the facility. This table, in itself, is not an enforceable condition of the permit.

Total Allowable Emissions

TOTAL ALLOWABLE EMISSIONS		
Pollutant	Emission Rates	
	lb/hr	tpy
PM	12.8	44.6
PM ₁₀	12.8	44.6
SO ₂	48.8	4.2
VOC	1.0	3.4
CO	11.6	50.4
NO _x	25.0	59.8
<i>Chromium</i>	1.9 x 10 ⁻⁴	8.8 x 10 ⁻⁴
<i>Formaldehyde*</i>	0.08	0.04
<i>Hexane*</i>	0.26	1.10

Italic indicates Hazardous Air Pollutants

*HAPs included in the VOC totals. Other HAPs are not included in any other totals unless specifically stated.

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Section III: PERMIT HISTORY

Air Permit 443-AR-1 was issued on April 18, 1990. This was the initial permit for this facility. The initial permit contained only an incinerator as emission source.

Air Permit 1960-A was issued on September 17, 2001. The modification was in accordance with a Consent Administrative Order (LIS: 2000-186). The Consumat Model C550P/INF (SN-01 and SN-02) was taken out of service. The facility was still permitted to operate four boilers and four emergency generators. The incinerator installed in June, 1988 was permanently shut down on or about November 10, 2000.

Section IV: EMISSION UNIT INFORMATION

Specific Conditions

- The permittee shall not exceed the emission rates set forth in the following table.
 [Regulation 19, §19.501 et seq., effective December 19, 2004 and A.C.A. §8-4-203 as referenced by A.C.A. §8-4-304 and §8-4-311]

SN	Description	Pollutant	lb/hr	tpy
03	65 MMBtu/hr Boiler (Natural Gas)	PM ₁₀	0.5	2.2
		SO ₂	0.1	0.2
		VOC	0.4	1.6
		CO	5.5	24.0
		NO _x	6.5	28.5
	65 MMBtu/hr Boiler (Fuel Oil #2 or diesel)	PM ₁₀	1.7	0.2
		SO ₂	23.3	2.0
		VOC	0.1	0.1
		CO	2.5	0.3
		NO _x	11.9	1.1
04	65 MMBtu/hr Boiler (Natural Gas)	PM ₁₀	0.5	2.2
		SO ₂	0.1	0.2
		VOC	0.4	1.6
		CO	5.5	24.0
		NO _x	6.5	28.5
	65 MMBtu/hr Boiler (Fuel Oil #2 or diesel)	PM ₁₀	1.7	0.2
		SO ₂	23.3	2.0
		VOC	0.1	0.1
		CO	2.5	0.3
		NO _x	11.9	1.1
05	3.0 MMBtu/hr Boiler (Natural Gas)	PM ₁₀	0.1	0.2
		SO ₂	0.1	0.1

		VOC	0.1	0.1
		CO	0.3	1.2
		NO _x	0.3	1.4
	3.0 MMBtu/hr Boiler (Fuel Oil #2 or diesel)	PM ₁₀	0.1	0.1
		SO ₂	1.1	0.1
		VOC	0.1	0.1
		CO	0.2	0.1
		NO _x	0.6	0.1
	06	PM ₁₀	0.1	0.2
		SO ₂	0.1	0.1
		VOC	0.1	0.1
		CO	0.3	1.2
		NO _x	0.3	1.4
	3.0 MMBtu/hr Boiler (Natural Gas)	PM ₁₀	0.1	0.1
		SO ₂	1.1	0.1
		VOC	0.1	0.1
		CO	0.2	0.1
		NO _x	0.6	0.1
07- A/B/C/D/E	Main Cooling Towers (5 Bays)	PM ₁₀	8.8	38.3
08-A/B	Eye Center Cooling Towers (2 Bays)	PM ₁₀	0.4	1.5

2. The permittee shall not exceed the emission rates set forth in the following table.
[Regulation 18, §18.801, effective February 15, 1999, and A.C.A. §8-4-203 as
referenced by A.C.A. §8-4-304 and §8-4-311]

SN	Description	Pollutant	lb/hr	tpy
03	65 MMBtu/hr Boiler (Natural Gas)	PM	0.5	2.2
		Chromium	9.1 x 10 ⁻⁵	4.0 x 10 ⁻⁴
		Hexane	0.12	0.52

	65 MMBtu/hr Boiler (Fuel Oil #2 or diesel)	PM	1.7	0.2
		Formaldehyde	0.03	0.01
04	65 MMBtu/hr Boiler (Natural Gas)	PM	0.5	2.2
		Chromium	9.1×10^{-5}	4.0×10^{-4}
		Hexane	0.12	0.52
	65 MMBtu/hr Boiler (Fuel Oil #2 or diesel)	PM	1.7	0.2
		Formaldehyde	0.03	0.01
05	3.0 MMBtu/hr Boiler (Natural Gas)	PM	0.1	0.2
		Chromium	4.2×10^{-6}	1.9×10^{-5}
		Hexane	0.01	0.03
	3.0 MMBtu/hr Boiler (Fuel Oil #2 or diesel)	PM	0.1	0.1
		Formaldehyde	0.01	0.01
06	3.0 MMBtu/hr Boiler (Natural Gas)	PM	0.1	0.2
		Chromium	4.2×10^{-6}	1.9×10^{-5}
		Hexane	0.01	0.03
	3.0 MMBtu/hr Boiler (Fuel Oil #2 or diesel)	PM	0.1	0.1
		Formaldehyde	0.01	0.01
07- A/B/C/D/E	Main Cooling Towers Bay (5 Bays)	PM	8.8	38.3
08-A/B	Eye Center Cooling Towers Bay (2 Bays)	PM	0.4	1.5

3. Visible emissions may not exceed the limits specified in the following table of this permit as measured by EPA Reference Method 9. [A.C.A. §8-4-203 as referenced by A.C.A. §8-4-304 and §8-4-311]

SN	Limit	Regulatory Citation
03, 04, 05, 06 (Natural Gas)	5%	§18.501
03, 04, 05, 06 (fuel oil#2/diesel)	20%	§19.503 and §40 CFR 60.43c(c)

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4. The permittee shall not cause or permit the emission of air contaminants, including odors or water vapor and including an air contaminant whose emission is not otherwise prohibited by Regulation #18, if the emission of the air contaminant constitutes air pollution within the meaning of A.C.A. §8-4-303. [Regulation 18, §18.801 and A.C.A. §8-4-203 as referenced by A.C.A. §8-4-304 and §8-4-311]
5. The permittee shall not conduct operations in such a manner as to unnecessarily cause air contaminants and other pollutants to become airborne. [Regulation 18, §18.901 and A.C.A. §8-4-203 as referenced by A.C.A. §8-4-304 and §8-4-311]
6. Pipeline quality natural gas and fuel oil #2/diesel shall be the only fuel used for the boilers at this facility. [Regulation No.19 §19.705 and/or Regulation No. 18 §18.1004, A.C.A. §8-4-203 as referenced by A.C.A. §8-4-304 and §8-4-311, and 40 CFR 70.6]
7. The permittee shall not burn more than 175,000 gallons of fuel oil #2/diesel at SN-03, SN-04, SN-05, and SN-06 per consecutive 12-month period. [Regulation 19, §19.705 and A.C.A. §8-4-203 as referenced by A.C.A. §8-4-304 and §8-4-311]
8. The permittee shall maintain monthly records which demonstrate compliance with Specific Conditions #6 and #7. The permittee will update the records by the fifteenth day of the month following the month to which the records pertain. The permittee will keep the records onsite, and make the records available to Department personnel upon request. [Regulation 19, §19.705 and A.C.A. §8-4-203 as referenced by A.C.A. §8-4-304 and §8-4-311]

NSPS Conditions

9. The two 65 MMBtu/hr boilers (SN-03 and SN-04) shall meet all applicable requirements of NSPS Subpart Dc, Standards of Performance for Small Industrial-Commercial-Institutional Steam Generating Units (attached). For SN-03 and SN-04 when burning natural gas, applicable requirements include, but are not limited to, the record keeping provisions of §60.48c (g). The facility shall record and maintain records of the amount of natural gas combusted in SN-03 and SN-04 on a monthly basis. When SN-03 and SN-04 are burning fuel oil #2/diesel, the permittee shall record and maintain records of the amounts of fuel oil #2/diesel combusted during each day. The records shall be kept on site, updated daily, and made available to Department personnel upon request. [Regulation 19, §19.304 and 40 CFR §60.40c]
10. The permittee shall not use any fuel oil #2/diesel with sulfur content greater than 0.3 weight percent. [Regulation 19, §19.705, 40 CFR §60.42c(d) and A.C.A. §8-4-203 as referenced by A.C.A. §8-4-304 and §8-4-311]

11. The permittee shall demonstrate compliance with Specific Condition #10 based on certification from the fuel supplier, as described under §60.48c(f). Otherwise, the permittee shall demonstrate compliance through the applicable requirement of §60.44c. These records shall be maintained for a minimum of 24 months. The permittee will update the records by the fifteenth day of the month following the month for which the records pertain. These records shall be kept on site, and shall be made available to Department personnel upon request. [Regulation 19, §19.705 and A.C.A. §8-4-203 as referenced by A.C.A. §8-4-304 and §8-4-311]
12. The fuel supplier certification shall include the name of the supplier and a statement from the supplier indicates that the oil complies with the specification under the definition of distillate oil in §60.41c. [Regulation 19, §19.304 and §60.48c(f)(1)]
13. On and after the date on which the initial performance test is completed, when burning fuel oil #2/diesel, the permittee shall not cause to be discharged into the atmosphere from that affected facility any gases that exhibit greater than 20 percent opacity (6-minutes average), except for one 6-minute period per hour of not more than 27 percent opacity. [Regulation 19, §19.304 and §60.43c(c)]
14. When burning fuel oil #2/diesel, the opacity standards as in Specific Condition #13 apply at all times, except during periods of startup, shutdown, or malfunction. [Regulation 19, §19.304 and §60.43c(d)]
15. The permittee shall conduct an initial performance test as required under §60.8 to determine compliance with the opacity of stack emissions as in Specific Condition #13 using EPA Reference Method 9 (6-minute average of 24 observations) when burning fuel oil #2/diesel. [Regulation 19, §19.304 and §60.45c(a)(8)]

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Section V: INSIGNIFICANT ACTIVITIES

The Department deems the following types of activities or emissions as insignificant on the basis of size, emission rate, production rate, or activity in accordance with Group A of the Insignificant Activities list found in Regulation 18 and 19 Appendix A. Insignificant activity emission determinations rely upon the information submitted by the permittee in an application dated February 2, 2005.

Description	Category
Diesel Fired Emergency Generator (1,050 kW)	A-1
Two (2) Diesel Fired Emergency Generator (1,100 kW)	A-1
Diesel Fired Emergency Generator (350 kW)	A-1
Eye Center Diesel Storage Tank at Boilers (75 gallon)	A-3
Eye Center Diesel Storage Tank at Generator (25 gallon)	A-3
Mechanical Room Diesel Storage Tank (260 gallon)	A-3
Mechanical Room Diesel Storage Tank at Generator (60 gallon)	A-3

Section VI: GENERAL CONDITIONS

1. Any terms or conditions included in this permit that specify and reference Arkansas Pollution Control & Ecology Commission Regulation 18 or the Arkansas Water and Air Pollution Control Act (A.C.A. §8-4-101 et seq.) as the sole origin of and authority for the terms or conditions are not required under the Clean Air Act or any of its applicable requirements, and are not federally enforceable under the Clean Air Act. Arkansas Pollution Control & Ecology Commission Regulation 18 was adopted pursuant to the Arkansas Water and Air Pollution Control Act (A.C.A. §8-4-101 et seq.). Any terms or conditions included in this permit that specify and reference Arkansas Pollution Control & Ecology Commission Regulation 18 or the Arkansas Water and Air Pollution Control Act (A.C.A. §8-4-101 et seq.) as the origin of and authority for the terms or conditions are enforceable under this Arkansas statute.
2. This permit does not relieve the owner or operator of the equipment and/or the facility from compliance with all applicable provisions of the Arkansas Water and Air Pollution Control Act and the regulations promulgated under the Act. [A.C.A. §8-4-203 as referenced by A.C.A. §8-4-304 and §8-4-311]
3. The permittee will notify the Department in writing within thirty (30) days after commencement of construction, completion of construction, first operation of equipment and/or facility, and first attainment of the equipment and/or facility target production rate. [Regulation 19, §19.704 and/or A.C.A. §8-4-203 as referenced by A.C.A. §8-4-304 and §8-4-311]
4. Construction or modification must commence within eighteen (18) months from the date of permit issuance. [Regulation 19, §19.410(B) and/or Regulation 18, §18.309(B) and A.C.A. §8-4-203 as referenced by A.C.A. §8-4-304 and §8-4-311]
5. The permittee must keep records for five years to enable the Department to determine compliance with the terms of this permit such as hours of operation, throughput, upset conditions, and continuous monitoring data. The Department may use the records, at the discretion of the Department, to determine compliance with the conditions of the permit. [Regulation 19, §19.705 and/or Regulation 18, §18.1004 and A.C.A. §8-4-203 as referenced by A.C.A. §8-4-304 and §8-4-311]
6. A responsible official must certify any reports required by any condition contained in this permit and submit any reports to the Department at the address below. [Regulation 19, §19.705 and/or Regulation 18, §18.1004 and A.C.A. §8-4-203 as referenced by A.C.A. §8-4-304 and §8-4-311]

Arkansas Department of Environmental Quality
Air Division
ATTN: Compliance Inspector Supervisor
Post Office Box 8913

Little Rock, AR 72219

7. The permittee will test any equipment scheduled for testing, unless stated in the Specific Conditions of this permit or by any federally regulated requirements, within the following time frames: (1) newly constructed or modified equipment within sixty (60) days of achieving the maximum production rate, but no later than 180 days after initial start up of the permitted source or (2) existing equipment already operating according to the time frames set forth by the Department. The permittee must notify the Department of the scheduled date of compliance testing at least fifteen (15) days in advance of such test. The permittee must submit compliance test results to the Department within thirty (30) days after the completion of testing. [Regulation 19, §19.702 and/or Regulation 18, §18.1002 and A.C.A. §8-4-203 as referenced by A.C.A. §8-4-304 and §8-4-311]
8. The permittee will provide: [Regulation 19, §19.702 and/or Regulation 18, §18.1002 and A.C.A. §8-4-203 as referenced by A.C.A. §8-4-304 and §8-4-311]
 - a. Sampling ports adequate for applicable test methods
 - b. Safe sampling platforms
 - c. Safe access to sampling platforms
 - d. Utilities for sampling and testing equipment
9. The permittee will operate equipment, control apparatus and emission monitoring equipment within their design limitations. The permittee will maintain in good condition at all times equipment, control apparatus and emission monitoring equipment. [Regulation 19, §19.303 and/or Regulation 18, §18.1104 and A.C.A. §8-4-203 as referenced by A.C.A. §8-4-304 and §8-4-311]
10. If the permittee exceeds an emission limit established by this permit, the permittee will be deemed in violation of said permit and will be subject to enforcement action. The Department may forego enforcement action for emissions exceeding any limits established by this permit provided the following requirements are met: [Regulation 19, §19.601 and/or Regulation 18, §18.1101 and A.C.A. §8-4-203 as referenced by A.C.A. §8-4-304 and §8-4-311]
 - a. The permittee demonstrates to the satisfaction of the Department that the emissions resulted from an equipment malfunction or upset and are not the result of negligence or improper maintenance, and the permittee took all reasonable measures to immediately minimize or eliminate the excess emissions.
 - b. The permittee reports the occurrence or upset or breakdown of equipment (by telephone, facsimile, or overnight delivery) to the Department by the end of the next business day after the occurrence or the discovery of the occurrence.
 - c. The permittee must submit to the Department, within five business days after the occurrence or the discovery of the occurrence, a full, written report of such occurrence, including a statement of all known causes and of the scheduling and nature of the actions to be taken to minimize or eliminate future occurrences,

including, but not limited to, action to reduce the frequency of occurrence of such conditions, to minimize the amount by which said limits are exceeded, and to reduce the length of time for which said limits are exceeded. If the information is included in the initial report, the information need not be submitted again.

11. The permittee shall allow representatives of the Department upon the presentation of credentials: [A.C.A. §8-4-203 as referenced by A.C.A. §8-4-304 and §8-4-311]
 - a. To enter upon the permittee's premises, or other premises under the control of the permittee, where an air pollutant source is located or in which any records are required to be kept under the terms and conditions of this permit;
 - b. To have access to and copy any records required to be kept under the terms and conditions of this permit, or the Act;
 - c. To inspect any monitoring equipment or monitoring method required in this permit;
 - d. To sample any emission of pollutants; and
 - e. To perform an operation and maintenance inspection of the permitted source.
12. The Department issued this permit in reliance upon the statements and presentations made in the permit application. The Department has no responsibility for the adequacy or proper functioning of the equipment or control apparatus. [A.C.A. §8-4-203 as referenced by A.C.A. §8-4-304 and §8-4-311]
13. The Department may revoke or modify this permit when, in the judgment of the Department, such revocation or modification is necessary to comply with the applicable provisions of the Arkansas Water and Air Pollution Control Act and the regulations promulgated the Arkansas Water and Air Pollution Control Act. [Regulation 19, §19.410(A) and/or Regulation 18, §18.309(A) and A.C.A. §8-4-203 as referenced by A.C.A. §8-4-304 and §8-4-311]
14. This permit may be transferred. An applicant for a transfer must submit a written request for transfer of the permit on a form provided by the Department and submit the disclosure statement required by Arkansas Code Annotated '8 1 106 at least thirty (30) days in advance of the proposed transfer date. The permit will be automatically transferred to the new permittee unless the Department denies the request to transfer within thirty (30) days of the receipt of the disclosure statement. The Department may deny a transfer on the basis of the information revealed in the disclosure statement or other investigation or, deliberate falsification or omission of relevant information. [Regulation 19, §19.407(B) and/or Regulation 18, §18.307(B) and A.C.A. §8-4-203 as referenced by A.C.A. §8-4-304 and §8-4-311]
15. This permit shall be available for inspection on the premises where the control apparatus is located. [A.C.A. §8-4-203 as referenced by A.C.A. §8-4-304 and §8-4-311]

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16. This permit authorizes only those pollutant emitting activities addressed herein. [A.C.A. §8-4-203 as referenced by A.C.A. §8-4-304 and §8-4-311]
17. This permit supersedes and voids all previously issued air permits for this facility. [Regulation 18 and 19 and A.C.A. §8-4-203 as referenced by A.C.A. §8-4-304 and §8-4-311]
18. The permittee must pay all permit fees in accordance with the procedures established in Regulation No. 9. [A.C.A §8-1-105(c)]

APPENDIX A
40 C.F.R. Part 60, Subpart Dc – Standards of Performance for Small Industrial-Commercial-
Institutional Steam Generating Units

Request for PDS Invoice	
Invoice Number <i>(assigned when invoice printed)</i>	PDS-

AFIN *	60-00308			
Name <i>(for confirmation only)</i>	Baptist Health Medical Center			
Invoice Type (pick one) *	Initial	Mod X	Variance	
	Annual	Renewal	Interim Authority	
Permit Number *	1960-AR-1			
Media Code *	A			
Fee Code or Pmt Type*	MS			
Fee Description <i>(for confirmation only)</i>	Minor Source			
Amount Due * <i>(whole dollar amount only)</i>	\$861			
Printed Comment <i>(600 characters maximum)</i>	41.1 ton x \$20.96/ton = \$861			

<i>Note: The information below is for use by the requesting division if desired; it will not print on the invoice.</i>	
Engineer	Siew Low
Paid? (yes/no)	
Check number	
Comments	

*** Required data** (See "g:\Misc\PDS_FeeCodes.wpd" for descriptions and discussions of fee codes)

Request submitted by:		Date:	
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Public Notice

Pursuant to A.C.A. §8-4-203, and the regulations promulgated thereunder, the Air Division of the Arkansas Department of Environmental Quality gives the following notice:

Baptist Health Medical Center (BHMC) operates a general medical and surgical hospital located at 9601 Interstate 630, Little Rock, Arkansas 72205. This permitting action includes the correction of the boilers duties capacity, revision of the boiler duties to maximum heat input, permitting an existing 65 MMBtu/hr boiler (SN-04), quantifying emissions from the existing cooling towers, reclassifying four emergency generators as insignificant activities, and including several existing sources as insignificant activities. Permitted emission changes would include: increases of PM/PM₁₀, VOC, CO, and NO_x by 41.1 tons per year (tpy), 0.5 tpy, 27.3 tpy, and 19.0 tpy respectively, decrease of SO₂ by 6.5tpy. This action would also include increases of (miscellaneous HAPs) chromium, formaldehyde, and hexane by 8.8×10^{-4} tpy, 0.28 tpy, and 1.1 tpy respectively.

The application has been reviewed by the staff of the Department and has received the Department's tentative approval subject to the terms of this notice.

Citizens wishing to examine the permit application and staff findings and recommendations may do so by contacting Doug Szenher, Public Affairs Supervisor. Citizens desiring technical information concerning the application or permit should contact, Siew Low, Engineer. Both Doug Szenher and Siew Low can be reached at the Department's central office, 8001 National Drive, Little Rock, Arkansas 72209, telephone: (501) 682-0744.

The draft permit and permit application are available for copying at the above address. A copy of the draft permit has also been placed at the Little Rock Public Library located at 100 South Rock, Little Rock, AR 72201. This information may be reviewed during normal business hours.

Interested or affected persons may also submit written comments or request a hearing on the proposal, or the proposed modification, to the Department at the above address Attention: Doug Szenher. In order to be considered, the comments must be submitted within thirty (30) days of publication of this notice. Although the Department is not proposing to conduct a public hearing, one will be scheduled if significant comments on the permit provisions are received. If a hearing is scheduled, adequate public notice will be given in the newspaper of largest circulation in the county in which the facility in question is, or will be, located.

The Director shall make a final decision to issue or deny this application or to impose special conditions in accordance with Section 2.1 of the Arkansas Pollution Control and Ecology Commission's Administrative Procedures (Regulation #8).

Dated this

Marcus C. Devine

Director