

## STATEMENT OF BASIS

For the issuance of Air Permit # 1209-AOP-R8 AFIN: 42-00088

1. PERMITTING AUTHORITY:

Division of Environmental Quality  
5301 Northshore Drive  
North Little Rock, Arkansas 72118-5317

2. APPLICANT:

Enable Gas Transmission, LLC - Dunn Compressor Station  
7424 N. State Highway 109  
Magazine, Arkansas 72943

3. PERMIT WRITER:

Amanda Leamons

4. NAICS DESCRIPTION AND CODE:

NAICS Description: Pipeline Transportation of Natural Gas  
NAICS Code: 486210

5. ALL SUBMITTALS:

The following is a list of ALL permit applications included in this permit revision.

| Date of Application | Type of Application<br>(New, Renewal, Modification,<br>Deminimis/Minor Mod, or<br>Administrative Amendment) | Short Description of Any Changes<br>That Would Be Considered New or<br>Modified Emissions |
|---------------------|-------------------------------------------------------------------------------------------------------------|-------------------------------------------------------------------------------------------|
| 8/29/2025           | Renewal                                                                                                     |                                                                                           |

6. REVIEWER'S NOTES:

This permitting revision is necessary to renew the Title V Air permit. Applicable federal rules have been updated in this renewal, along with the permit shield in the plantwide conditions. There were minor corrections to rounding for the total other HAP emission limits and the permit was updated to the current state rule citations and divisional formatting standards. Insignificant activity list was corrected to move comfort heaters to the Group B-2 category. There are no changes in the operation of the facility. The facility's permitted annual emissions are not changing for any criteria pollutants and formaldehyde; however, the annual permitted emissions are decreasing by 0.03 ton total other HAPs due to rounding corrections.

## 7. COMPLIANCE STATUS:

As of September 3, 2026, there are no compliance issues with the facility. ECHO shows no violation identified (<https://echo.epa.gov/detailed-facility-report?fid=110024991491>).

## 8. PSD/GHG APPLICABILITY:

a) Did the facility undergo PSD review in this permit (i.e., BACT, Modeling, etc.)? N  
If yes, were GHG emission increases significant?

b) Is the facility categorized as a major source for PSD? Y

- *Single pollutant  $\geq 100$  tpy and on the list of 28 or single pollutant  $\geq 250$  tpy and not on list*

If yes for 0(b), explain why this permit modification is not PSD.

This permit modification is not PSD because there are no physical modifications applied for in the renewal.

## 9. SOURCE AND POLLUTANT SPECIFIC REGULATORY APPLICABILITY:

| Source | Pollutant         | Regulation<br>(NSPS, NESHAP or PSD) |
|--------|-------------------|-------------------------------------|
| SN-08  | Notification only | NESHAP ZZZZ                         |
| SN-35  | HAPs              | NESHAP ZZZZ                         |

## 10. UNCONSTRUCTED SOURCES:

| Unconstructed Source | Permit Approval Date | Extension Requested Date | Extension Approval Date | If Greater than 18 Months without Approval, List Reason for Continued Inclusion in Permit |
|----------------------|----------------------|--------------------------|-------------------------|-------------------------------------------------------------------------------------------|
| N/A                  |                      |                          |                         |                                                                                           |

## 11. PERMIT SHIELD – TITLE V PERMITS ONLY:

Did the facility request a permit shield in this application? Y

(Note - permit shields are not allowed to be added, but existing ones can remain, for minor modification applications or any Regulation 18 requirement.)

If yes, are applicable requirements included and specifically identified in the permit? Y  
If not, explain why.

For any requested inapplicable regulation in the permit shield, explain the reason why it is not applicable in the table below.

| Source   | Inapplicable Regulation          | Reason                                                                                  |
|----------|----------------------------------|-----------------------------------------------------------------------------------------|
| Facility | 40 C.F.R. Part 63, Subpart HH    | No glycol dehydrators on site                                                           |
| Facility | 40 C.F.R. Part 63, Subpart HHH   | No glycol dehydrators on site                                                           |
| Facility | 40 C.F.R. Part 63, Subpart DDDDD | no sources meet the definition of boiler or process heater in § 63.7575                 |
| Facility | 40 C.F.R. Part 60, Subpart OOOO  | no affected facility constructed/modified/reconstructed between 8/23/2011 and 9/18/2015 |
| Facility | 40 C.F.R. Part 60, Subpart OOOOa | no affected facility constructed/modified/reconstructed between 9/18/2015 and 12/6/22   |
| Facility | 40 C.F.R. Part 60, Subpart OOOOb | no affected facility constructed/modified/reconstructed after 12/6/2022                 |
| Facility | 40 C.F.R. Part 60, Subpart OOOOc | No approved state plan yet                                                              |
| Facility | 40 C.F.R. Part 60, Subpart IIII  | No applicable requirements                                                              |
| Facility | 40 C.F.R. Part 60, Subpart JJJJ  | All SI engines constructed prior to 2006                                                |
| Facility | 40 C.F.R. Part 64                | There are no emissions controls at the facility                                         |
| Facility | 40 C.F.R. Part 68                | The facility does not store ammonia at the site                                         |

## 12. COMPLIANCE ASSURANCE MONITORING (CAM) – TITLE V PERMITS ONLY:

List sources potentially subject to CAM because they use a control device to achieve compliance and have pre-control emissions of at least 100 percent of the major source level. List the pollutant of concern and a brief summary of the CAM plan (temperature monitoring, CEMs, opacity monitoring, etc.) and frequency requirements of § 64.

| Source | Pollutant Controlled | Cite Exemption or CAM Plan Monitoring and Frequency |
|--------|----------------------|-----------------------------------------------------|
| N/A    |                      |                                                     |

## 13. EMISSION CHANGES AND FEE CALCULATION:

See emission change and fee calculation spreadsheet in Appendix A.

## 14. AMBIENT AIR EVALUATIONS:

The following are results for ambient air evaluations or modeling.

## a) NAAQS

A NAAQS evaluation is not required under the Arkansas State Implementation Plan, National Ambient Air Quality Standards, Infrastructure SIPs and NAAQS SIP per Ark. Code Ann. § 8-4-318, dated March 2017 and the DEQ Air Permit Screening Modeling Instructions.

## b) Non-Criteria Pollutants:

The non-criteria pollutants listed below were evaluated. Based on Department procedures for review of non-criteria pollutants, emissions of non-criteria pollutants are below thresholds of concern.

1<sup>st</sup> Tier Screening (PAER)

Estimated hourly emissions from the following sources were compared to the Presumptively Acceptable Emission Rate (PAER) for each compound. The Department has deemed the PAER to be the product, in lb/hr, of 0.11 and the Threshold Limit Value ( $\text{mg}/\text{m}^3$ ), as listed by the American Conference of Governmental Industrial Hygienists (ACGIH).

| Pollutant     | TLV ( $\text{mg}/\text{m}^3$ ) | PAER (lb/hr) = $0.11 \times \text{TLV}$ | Proposed lb/hr | Pass? |
|---------------|--------------------------------|-----------------------------------------|----------------|-------|
| Formaldehyde* | 1.5                            | 0.17                                    | 6.12           | No    |

*\*from previous evaluations, no increase with R8 renewal.*

2<sup>nd</sup> Tier Screening (PAIL)

AERMOD air dispersion modeling was performed on the estimated hourly emissions from the following sources, in order to predict ambient concentrations beyond the property boundary. The Presumptively Acceptable Impact Level (PAIL) for each compound has been deemed by the Department to be one one-hundredth of the Threshold Limit Value as listed by the ACGIH.

| Pollutant    | PAIL ( $\mu\text{g}/\text{m}^3$ ) = 1/100 of Threshold Limit Value | Modeled Concentration ( $\mu\text{g}/\text{m}^3$ ) | Pass? |
|--------------|--------------------------------------------------------------------|----------------------------------------------------|-------|
| Formaldehyde | 15                                                                 | 13.3                                               | Yes   |

*\*from previous modeling evaluation, no increase with R8 renewal.*

c) H<sub>2</sub>S Modeling: the facility does not have H<sub>2</sub>S emissions.

## 15. CALCULATIONS:

| SN         | Emission Factor Source (AP-42, testing, etc.) | Emission Factor (lb/ton, lb/hr, etc.)                                                                                                                                                   | Control Equipment | Comments                                                                                                                                                                                |
|------------|-----------------------------------------------|-----------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------|-------------------|-----------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------|
| 01         | Stack Test                                    | NO <sub>x</sub> : 63.8 lb/hr <sup>1</sup> x 116/105 = 70.5 lb/hr                                                                                                                        | None              | NO <sub>x</sub> Stack Test results (59.71 lb/hr) were ratioed up. consisted of 3 30-min run average<br>2SLB RICE, natural gas, 12 MMBtu/hr, 1500 hp, 8000 Btu/hp-hr convert             |
|            | AP-42 Table 3.2-1 (7/00)                      | PM/PM <sub>10</sub> : 0.04831 lb/MMBtu<br>SO <sub>2</sub> : 0.0147 lb/MMBtu<br>VOC: 0.12 lb/MMBtu<br>CO: 0.386 lb/MMBtu<br>Formaldehyde: 0.0552 lb/MMBtu<br>Other HAPs: 0.0245 lb/MMBtu |                   |                                                                                                                                                                                         |
| 02, 03, 04 | Stack Test                                    | NO <sub>x</sub> : 188.37 lb/hr <sup>1</sup> x 116/108 = 202.3 lb/hr                                                                                                                     | None              | NO <sub>x</sub> Stack Test results (143.26, 181.24, 139.77 lb/hr) were ratioed up. consisted of 3 30-min run average<br>Identical engines: 2SLB RICE, natural gas, 32 MMBtu/hr, 4000 hp |
|            | AP-42 Table 3.2-1 (7/00)                      | PM/PM <sub>10</sub> : 0.04831 lb/MMBtu<br>SO <sub>2</sub> : 0.0147 lb/MMBtu<br>VOC: 0.12 lb/MMBtu<br>CO: 0.386 lb/MMBtu                                                                 |                   |                                                                                                                                                                                         |
|            |                                               | Formaldehyde: 0.0552 lb/MMBtu<br>Other HAPs: 0.0245 lb/MMBtu                                                                                                                            |                   |                                                                                                                                                                                         |
| 08         | Manufacturer's Data Sheet                     | VOC: 0.73 g/hp-hr<br>CO: 1.52 g/hp-hr<br>NO <sub>x</sub> : 18.6 g/hp-hr                                                                                                                 | None              | 4SRB RICE, natural gas, 5.5 MMBtu/hr, 770 hp, Emergency new, 453.59 g/lb convert                                                                                                        |
|            | AP-42 Table 3.2-3 (7/00)                      | PM: 0.01941 lb/MMBtu<br>PM <sub>10</sub> : 0.01941 lb/MMBtu<br>SO <sub>2</sub> : 0.0147 lb/MMBtu<br>Formaldehyde: 0.0205 lb/MMBtu<br>Other HAPs: 0.01206 lb/MMBtu                       |                   |                                                                                                                                                                                         |
| 35         | Manufacturer's Data Sheet                     | PM: 0.1 g/hp-hr<br>PM <sub>10</sub> : 0.1 g/hp-hr<br>VOC: 2.7 g/hp-hr<br>CO: 1.6 g/hp-hr<br>NO <sub>x</sub> : 2.7 g/hp-hr                                                               | None              | Diesel RICE, 440 hp, Emergency, existing                                                                                                                                                |
|            | AP-42 Table 3.2-3 (7/00)                      | SO <sub>2</sub> : 0.29 lb/MMBtu<br>Formaldehyde: 0.00118 lb/MMBtu<br>Other HAPs: 0.00311 lb/MMBtu                                                                                       |                   |                                                                                                                                                                                         |

## 16. TESTING REQUIREMENTS:

The permit requires testing of the following sources.

| SN                                             | Pollutants | Test Method | Test Interval              | Justification                            |
|------------------------------------------------|------------|-------------|----------------------------|------------------------------------------|
| 01 & 02 - 04<br>(one-half of each type engine) | CO         | 10          | Every 60 months*<br>[PC 8] | 8 CAR § 41-602<br>Demonstrate compliance |

| SN                                             | Pollutants                                                         | Test Method                                                                  | Test Interval                                                | Justification                                            |
|------------------------------------------------|--------------------------------------------------------------------|------------------------------------------------------------------------------|--------------------------------------------------------------|----------------------------------------------------------|
| 01 & 02 - 04<br>(one-half of each type engine) | NO <sub>x</sub>                                                    | 7E                                                                           | Every 60 months*<br>[PC 8]                                   | 8 CAR § 41-602<br>Demonstrate compliance                 |
| Plantwide                                      | Total Sulfur (SO <sub>2</sub> )                                    | Methods outlined in section 2.3.5 or 2.3.3.1.2 of 40 CFR Part 75, Appendix D | Every 60 months<br>[PC 9]                                    | 8 CAR § 41-702<br>Demonstrate compliance                 |
| 01 & 02 - 04<br>(2 of 3)                       | in-stack NO <sub>2</sub> /NO <sub>x</sub> ratio not to exceed 0.25 | 7E                                                                           | Every 60 months*<br>[PC 12 & 13]                             | 8 CAR §§ 41-201 & 41-602<br>Demonstrate compliance NAAQS |
| Replacement Engines for 01 - 04                | CO                                                                 | 10                                                                           | Initial (within 90 days) and every 60 months*<br>[PC 10 & 8] | 8 CAR § 41-605<br>Demonstrate compliance                 |
|                                                | NO <sub>x</sub>                                                    | 7E                                                                           |                                                              |                                                          |

\*schedule changes if there is a failed test, see plantwide conditions.

#### 17. MONITORING OR CEMS:

The permittee must monitor the following parameters with CEMS or other monitoring equipment (temperature, pressure differential, etc.)

| SN | Parameter or Pollutant to be Monitored | Method (CEM, Pressure Gauge, etc.) | Frequency  | Report (Y/N)                   |
|----|----------------------------------------|------------------------------------|------------|--------------------------------|
| 35 | Hours of operation                     | Non-resettable meter<br>[SC 23]    | continuous | Y, only if deviations occurred |
| 8  | Hours of operation                     | Non-resettable meter<br>[SC 7]     | continuous | N                              |

#### 18. RECORDKEEPING REQUIREMENTS:

The following are items (such as throughput, fuel usage, VOC content, etc.) that must be tracked and recorded.

| SN      | Recorded Item               | Permit Limit                                                      | Frequency                                  | Report (Y/N) |
|---------|-----------------------------|-------------------------------------------------------------------|--------------------------------------------|--------------|
| 01      | Performance Test Results    | Simultaneously conduct tests for CO and NO <sub>x</sub><br>[PC 8] | Every 60 months*, alternate 2 engines or 3 | Y            |
| 02 - 04 | Performance Test(s) Results |                                                                   |                                            |              |

| SN                  | Recorded Item                                                                               | Permit Limit                                                                                                                                             | Frequency                        | Report (Y/N)                                                |
|---------------------|---------------------------------------------------------------------------------------------|----------------------------------------------------------------------------------------------------------------------------------------------------------|----------------------------------|-------------------------------------------------------------|
| 01-04               | Replace any existing engines on a temporary or permanent basis                              | With existing engines, defined as engines with the same requirements under federal rules [PC 10]                                                         | As needed                        | Y                                                           |
| 01-04               | NO <sub>x</sub> and NO <sub>2</sub>                                                         | Modified 7E [PC 12 &13]                                                                                                                                  | Every 60 months*                 | Y                                                           |
| Facility            | Pipeline quality natural gas                                                                | Valid gas tariff, purchase contract, fuel analysis and/or other appropriate documentation, and periodic testing                                          | Continuous                       | N                                                           |
| Facility            | Sulfur in natural gas                                                                       | 5 grains of total sulfur/100 scf of natural gas or less                                                                                                  | Continuous, test every 60 months | Y                                                           |
| 08<br>[SCs 8 & 11]  | Operating Hours: document duration of operation, em. or non-em. use, & reason for operation | Per Engine:<br>Total: 500 hours (emergency and non-emergency)/rolling 12 months                                                                          | Monthly                          | Y                                                           |
| 35<br>[SCs 16 & 28] |                                                                                             | Maintenance Checks & Testing: 100 hr/cal. yr<br><br>Non-emergency: 50 hr/cal. yr (included in 100 hr/cal. yr)                                            | Monthly                          | Y                                                           |
| 35                  | Maintenance: oil & filter changes, air cleaner inspection, & hose and belt inspection       | Oil & filter change every 500 hours of operation.*<br>Air cleaner inspection every 1,000 hours.*<br>Hose & belt inspection every 500 hours.*<br>[SC 20]  | Each occurrence                  | Y,<br>if failed to perform on the required schedule [SC 27] |
|                     | Oil analysis program results, if used:<br>Total Base Number, viscosity, & % water content   | Total Base Number less than 30% of the new oil value; viscosity changed by more than 20% from new; or water content greater than 0.5% by vol.<br>[SC 25] | Each occurrence                  | N                                                           |

\*schedule changes if they fail a test see plantwide conditions.

## 19. OPACITY:

| SN          | Opacity | Justification for limit | Compliance Mechanism           |
|-------------|---------|-------------------------|--------------------------------|
| 01 -04 & 08 | 5%      | 8 CAR § 40-401          | Natural Gas Fuel Only          |
| 35          | 20%     | 8 CAR § 41-403          | Annual Opacity Reading [SC 12] |

## 20. DELETED CONDITIONS:

| Former SC | Justification for removal |
|-----------|---------------------------|
|           | None removed              |

## 21. GROUP A INSIGNIFICANT ACTIVITIES:

The following is a list of Insignificant Activities including revisions by this permit.

| Source Name                                | Group A Category | Emissions (tpy)         |                 |       |     |                 |        |       |
|--------------------------------------------|------------------|-------------------------|-----------------|-------|-----|-----------------|--------|-------|
|                                            |                  | PM/<br>PM <sub>10</sub> | SO <sub>2</sub> | VOC   | CO  | NO <sub>x</sub> | HAPs   |       |
|                                            |                  |                         |                 |       |     |                 | Single | Total |
| 1.50 MMBtu/hr Warehouse Heater             | A-1              | 0.05                    | 0.004           | 0.04  | 0.5 | 0.6             | <0.01  | <0.04 |
| A-1 TOTAL                                  |                  | 0.05                    | 0.004           | 0.04  | 0.5 | 0.6             | <0.01  | <0.04 |
| Produced Water Tank, 8,820 gallon capacity | A-3              | 0.0                     | 0.0             | 1.92  | 0.0 | 0.0             | 0.0    | 0.0   |
| Produced Water Tank, 8,820 gallon capacity | A-3              | 0.0                     | 0.0             | 1.92  | 0.0 | 0.0             | 0.0    | 0.0   |
| Produced Water Tank, 8,820 gallon capacity | A-3              | 0.0                     | 0.0             | 1.92  | 0.0 | 0.0             | 0.0    | 0.0   |
| Antifreeze Mix Tank, 4,200 gallon capacity | A-3              | 0.0                     | 0.0             | 2E-05 | 0.0 | 0.0             | 0.0    | 0.0   |
| Used Oil Tank, 8,820 gallon capacity       | A-3              | 0.0                     | 0.0             | 0.28  | 0.0 | 0.0             | 0.0    | 0.0   |
| Used Oil Tank, 750 gallon capacity         | A-3              | 0.0                     | 0.0             | 0.03  | 0.0 | 0.0             | 0.0    | 0.0   |
| Lube Oil Tank, 500 gallon capacity         | A-3              | 0.0                     | 0.0             | 0.03  | 0.0 | 0.0             | 0.0    | 0.0   |
| Lube Oil Tank, 7,560 gallon capacity       | A-3              | 0.0                     | 0.0             | 0.31  | 0.0 | 0.0             | 0.0    | 0.0   |
| Diesel Tank, 500 gallon capacity           | A-3              | 0.0                     | 0.0             | 1E-04 | 0.0 | 0.0             | 0.0    | 0.0   |
| Sump Tank, 264 gallon capacity             | A-3              | 0.0                     | 0.0             | 0.02  | 0.0 | 0.0             | 0.0    | 0.0   |
| Glycol Tank, 6,090 gallon capacity         | A-3              | 0.0                     | 0.0             | 0.01  | 0.0 | 0.0             | 0.0    | 0.0   |

| Source Name                             | Group A Category | Emissions (tpy)         |                 |       |     |                 |        |       |
|-----------------------------------------|------------------|-------------------------|-----------------|-------|-----|-----------------|--------|-------|
|                                         |                  | PM/<br>PM <sub>10</sub> | SO <sub>2</sub> | VOC   | CO  | NO <sub>x</sub> | HAPs   |       |
|                                         |                  |                         |                 |       |     |                 | Single | Total |
| Make-Up Oil Tank, 2,310 gallon capacity | A-3              | 0.0                     | 0.0             | 2E-05 | 0.0 | 0.0             | 0.0    | 0.0   |
| Hydraulic Oil Tank, 265 gallon capacity | A-3              | 0.0                     | 0.0             | 0.13  | 0.0 | 0.0             | 0.0    | 0.0   |
| Hydraulic Oil Tank, 265 gallon capacity | A-3              | 0.0                     | 0.0             | 0.01  | 0.0 | 0.0             | 0.0    | 0.0   |
| A-3 TOTAL                               |                  | 0.0                     | 0.0             | 6.58  | 0.0 | 0.0             | 0.0    | 0.0   |
| Naphtha Tank                            | A-13             | 0.0                     | 0.0             | 0.02  | 0.0 | 0.0             | 0.02   | 0.02  |
| Compressor and facility blowdowns       | A-13             | 0.0                     | 0.0             | 1.24  | 0.0 | 0.0             | 0.01   | 0.01  |
| Process and piping fugitive emissions   | A-13             | 0.0                     | 0.0             | 0.12  | 0.0 | 0.0             | 0.12   | 0.12  |
| Tank Truck Loading                      | A-13             | 0.0                     | 0.0             | 0.01  | 0.0 | 0.0             | 0.01   | 0.01  |
| Fuel Gas Heater                         | A-13             | 0                       | 0               | 0     | 0   | 0               | 0      | 0     |
| A-13 TOTAL                              |                  | 0.0                     | 0.0             | 1.39  | 0.0 | 0.0             | 0.16   | 0.16  |

## 22. VOIDED, SUPERSEDED, OR SUBSUMED PERMITS:

The following is a list of all active permits voided/superseded/subsumed by the issuance of this permit.

| Permit #    |
|-------------|
| 1209-AOP-R7 |



## APPENDIX A – EMISSION CHANGES AND FEE CALCULATION

## Fee Calculation for Major Source

Revised 03-11-16

Facility Name: Enable Gas Transmission, LLC - Dunn  
Compressor Station  
Permit Number: 1209-AOP-R8  
AFIN: 42-00088

|               |                    |                                   |        |
|---------------|--------------------|-----------------------------------|--------|
| \$/ton factor | 28.14              | Annual Chargeable Emissions (tpy) | 3064.6 |
| Permit Type   | Renewal No Changes | Permit Fee \$                     | 0      |

|                                    |      |
|------------------------------------|------|
| Minor Modification Fee \$          | 500  |
| Minimum Modification Fee \$        | 1000 |
| Renewal with Minor Modification \$ | 500  |

Check if Facility Holds an Active Minor Source or Minor Source General Permit ☐

|                                                                 |   |
|-----------------------------------------------------------------|---|
| If Hold Active Permit, Amt of Last Annual Air Permit Invoice \$ | 0 |
| Total Permit Fee Chargeable Emissions (tpy)                     | 0 |
| Initial Title V Permit Fee Chargeable Emissions (tpy)           |   |

*HAPs not included in VOC or PM:* Chlorine, Hydrazine, HCl, HF, Methyl Chloroform, Methylene Chloride, Phosphine, Tetrachloroethylene, Titanium Tetrachloride

*Air Contaminants:* All air contaminants are chargeable unless they are included in other totals (e.g., H2SO4 in condensible PM, H2S in TRS, etc.)

| Pollutant (tpy)   | Check if Chargeable Emission | Old Permit | New Permit | Change in Emissions | Permit Fee Chargeable Emissions | Annual Chargeable Emissions |
|-------------------|------------------------------|------------|------------|---------------------|---------------------------------|-----------------------------|
| PM                |                              | 23.2       | 23.2       | 0                   |                                 |                             |
| PM <sub>10</sub>  |                              | 23.2       | 23.2       | 0                   | 0                               | 23.2                        |
| PM <sub>2.5</sub> |                              | 0          | 0          | 0                   |                                 |                             |
| SO <sub>2</sub>   |                              | 7.5        | 7.5        | 0                   | 0                               | 7.5                         |
| VOC               |                              | 58.2       | 58.2       | 0                   | 0                               | 58.2                        |
| CO                |                              | 183.7      | 183.7      | 0                   |                                 |                             |
| NO <sub>x</sub>   |                              | 2975.7     | 2975.7     | 0                   | 0                               | 2975.7                      |
| formaldehyde      | <input type="checkbox"/>     | 26.18      | 26.18      | 0                   |                                 |                             |

| Pollutant (tpy)  | Check if<br>Chargeable<br>Emission | Old Permit | New Permit | Change in Emissions | Permit Fee<br>Chargeable<br>Emissions | Annual<br>Chargeable<br>Emissions |
|------------------|------------------------------------|------------|------------|---------------------|---------------------------------------|-----------------------------------|
| total other haps | <input type="checkbox"/>           | 11.64      | 11.61      | -0.03               |                                       |                                   |